



सत्यमेव जयते

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सत्यमेव जयते

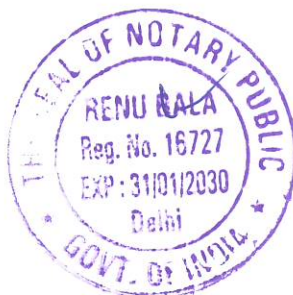


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3. In case of any discrepancy please inform the Competent Authority.

**BEFORE
THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Submission of information as per Central Electricity Regulations (Standards of Performance of inter – state transmission licensees) Regulations 2012 for the period April 2025 to September 2025.

Powerlinks Transmission Ltd.
Registered Office:
Corporate Office:
10th Floor, DLF Tower A,
District Center, Jasola ,New Delhi-110025

Affidavit

I, Avinash Chander Dhawan, s/o Late Shri.C.B. Dhawan, aged 58 years having place of work at 10th Floor, DLF Tower-A, District Centre – Jasola, New Delhi - 110025 do solemnly affirm and say as follows:

1. I am the Chief Financial Officer of Powerlinks Transmission Ltd., and duly authorised to make this affidavit.
2. The documents attached with the affidavit are legible copies and duly attested by me.
3. That the statements made in the submission herein are based on Company's official records maintained in the ordinary course of business and I believe them to be true and correct.



VERIFICATION

Solemnly affirmed at New Delhi on this 29th October' 2025 that the contents of the above affidavit are true to my knowledge and belief that no part of it is false and none of the material has been concealed therefrom.



ATTESTED
RENU BALA Read. No. 16727
NOTARY DELHI
GOVERNMENT OF INDIA

29 OCT 2025





PTL/FIN/25-26/03

October 29, 2025

The Secretary
The Central Electricity Regulatory Commission
6th, 7th & 8th Floors, Tower B, World Trade Centre,
Nauroji Nagar, New Delhi-110029

Dear Sir,

Sub: Submissions by Powerlinks Transmission Limited in Compliance to Central Electricity Regulatory Commission (Standards of Performance of inter-state transmission licensees) Regulations 2012 for period April' 2025 - Sep' 2025.

As per Regulation 8 of the Central Electricity Regulatory Commission (Standards of Performance of inter-state transmission licensees) Regulations 2012 ("**SoP Regulations 2012**"), the inter-state transmission licensees, in accordance with section 59 of the Electricity Act 2003, is required to furnish to the Commission (a) the level of performance achieved and (b) the number of cases in which compensation was paid and (c) the aggregate of the compensation, in the formats attached in the Schedules of these regulations.

Vide instant affidavit, the Schedules I to V as prescribed in the above regulations for the period April' 2025 to Sep' 2025, is being duly submitted and annexed for the perusal of the Hon'ble CERC.

The Availability Certificates have been received from both Eastern Region Power Committee (ERPC) and from Northern Region Power Committee (NRPC) for period April' 2025 to Sep' 2025 and in respect of the same following may be noted:

- The Availability Certificates for the months of April 2025 to Aug' 2025 and April 2025 to June 2025 from ERPC and NRPC respectively have been received and are attached herewith. However, the Availability Certificates for the month of Sep' 2025 and July' 2025 to Sep' 2025 from ERPC and NRPC respectively are yet to be received by PTL. Therefore, it is requested before the Hon'ble CERC to allow PTL to submit the pending Availability Certificates from both ERPC and NRPC along with the PTL's submissions for period Oct' 2025 to March' 2026 under Regulation 8 of the SoP Regulations 2012, once the respective Availability Certificates are received by them.

In addition to above, it is submitted that PTL vide its affidavit dated 29.04.2025 had submitted the Schedules - I to V for period Oct' 2024 to March' 2025 before the Hon'ble CERC with Acknowledgement No. 33/2025 dated 30.04.2025. Vide the said affidavit dated 29.04.2025, PTL was not able to submit the Availability Certificate for the month of March' 2025 for ERPC and Jan' 25 to March' 25 for NRPC as those Availability Certificates were not made available to PTL by both ERPC and NRPC by April' 2025. Subsequently, these pending Availability Certificates were received by PTL on 02.05.2025 (March' 25) from ERPC and 16.05.2025 (Jan' 25), 08.05.2025 (Feb' 25) & 16.05.2025 (March' 25) from NRPC respectively i.e.

Registered Office:

10th Floor, DLF Tower A, District Centre Jasola, New Delhi 110025 Tel.: 91 11 45159500

Fax: 91 11 45159555 Email: powerlinks@powerlinks.co.in Website: www.powerlinks.co.in

CIN: U40105DL2001PLC110714



POWERLINKS TRANSMISSION LIMITED
(A Joint Venture of TATA POWER & POWERGRID)
An ISO-9001: ISO-14001 and OHSMS-18001 Certified Company



subsequent to PTL's submission of information dated 29.04.2025 for period Oct' 2024 to March' 2025. Therefore, it is requested before the Hon'ble CERC to consider the Availability Certificates for the month of March 2025 for ERPC and Jan' 25 to March' 25 for NRPC, which have been attached herewith, along with the SoP information for period April 2025 to Sep' 2025.

Kindly acknowledge the receipt of the same.

Thanking you in anticipation.

Yours faithfully

For Powerlinks Transmission Ltd.

Avinash Chander Dhawan
Chief Financial Officer



Registered Office:

10th Floor, DLF Tower A, District Centre Jasola, New Delhi 110025 Tel.: 91 11 45159500

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CIN: U40105DL2001PLC110714

I. AC Transmission Line/ ICT/ Static Var Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Apr-2025

SCHEDULE I

Element Name	Outage		Restoration		Inter-State Transmission Licensee Hrs:Min	Duration of Outage Attributable to			Reason of Outage	% Availability
	Date	Time	Date	Time		Others Hrs:Min	System constraint/Natural calamity/Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGANI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100



1. AC Transmission Line/ ICT/ Static Var Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of May-2025

SCHEDULE I

Element Name	Outage		Restoration		Duration of Outage Attributable to				Reason of Outage	% Availability
	Date	Time	Date	Time	Inter-State Transmission Licensee Hrs:Min	Others Hrs:Min	System constraints/Natural calamity/Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV NSLG-KISHANGANGANI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGANGANI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANGANI-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGANGANI-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANTI(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MIND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MIND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100



Handwritten signature

1. AC Transmission Line/ ICT/ Static Var Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole links)/ Line Reactors/ Bus Reactors Outage Details for the month of June-2025

SCHEDULE I

Element Name	Outage		Restoration		Inter-State Transmission Licensee		Duration of Outage Attributable to		Reason of Outage	% Availability
	Date	Time	Date	Time	Hrs:Min	Others	System constraint/Natural calamity/Militancy	Deemed Available		
400kV NSLG-KISHANGAN-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NSLG-KISHANGAN-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGAN-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-KISHANGAN-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANT(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
MUZ-KANT(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-III	05.06.2025	00:00	05.06.2025	06:01	06:01	--	--	--	due to Kite thread	99.16
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV BLY(UPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100



1. AC Transmission Line/ ICT/ Static Var Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Rectors/ Bus Reactors Outage Details for the month of July-2025

SCHEDULE I

Element Name	Outage		Restoration		Inter-State Transmission		Duration of Outage Attributable to				
	Date	Time	Date	Time	Licensee Hrs:Min	Others Hrs:Min	System constraint/ calamity/Militancy Hrs:Min	Deemed Available Hrs:Min	Reason of Outage	% Availability	
400kV NSLG-KISHANGANG-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV NSLG-KISHANGANG-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV NPRN-KISHANGANG-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV NPRN-KISHANGANG-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
MUZ-KANT(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
MUZ-KANT(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV BL Y(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV BL Y(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV BL Y(UPCL)-BL Y(PGCL)-I	16.07.2025	18:23	16.07.2025	20:34	02:11	--	--	--	Due to thunderstorm	99.71	
400kV BL Y(UPCL)-BL Y(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	
400kV GKP-MZP-1	13.07.2025	12:37	13.07.2025	17:14	04:37				due to heavy Thunderstorm & lightninging -Insulator Decapped TN 482	98.08	
	14.07.2025	14:47	15.07.2025	00:27	09:40	--	--	--	Taken S/D for repaired decapped insulator Tn 482		
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	--	100	



I. AC Transmission Line/ ICT/ Static Var Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Aug-2025

SCHEDULE I

Element Name	Outage		Restoration		Inter-State Transmission Licensee		Duration of Outage		System constraint/Natural calamity/Militancy		Deemed Available		Reason of Outage	% Availability
	Date	Time	Date	Time	Hrs:Min	Hrs:Min	Others	Hrs:Min	Hrs:Min	Hrs:Min	Hrs:Min	Hrs:Min		
400kV NSLG-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV NSLG-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV NPRN-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV NPRN-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
MUZ-KANTI(BSEB)-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
MUZ-KANTI(BSEB)-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV BLY(UPPCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV GKP-LKO-I	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	NIL	--	--	--	--	--	--	--	100



I. AC Transmission Line/ ICT/ Static Var Compensator/ Series Compensator/ HVDC (Back-to-Back Stations and Bi-Pole Links)/ Line Reactors/ Bus Reactors Outage Details for the month of Sep-2025

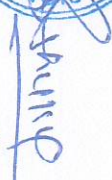
SCHEDULE I

Element Name	Outage		Restoration		Duration of Outage Attributable to			Reason of Outage	% Availability
	Date	Time	Date	Time	Inter-State Transmission Licensee Hrs:Min	Others Hrs:Min	System constraint/ Militancy Hrs:Min	Deemed Available Hrs:Min	
400kV NSLG-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV NSLG-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV NPRN-KISHANGANJ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV NPRN-KISHANGANJ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV NPRN-MUZ-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV NPRN-MUZ-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
MUZ-KANTT(BSEB)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
MUZ-KANTT(BSEB)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV BLY(PGCL)-MRT(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-III	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV MRT(PGCL)-MND(PGCL)-IV	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV BLY(PGCL)-BLY(PGCL)-I	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV BLY(PGCL)-BLY(PGCL)-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV GKP-LKO-I	07.09.2025	11:57	07.09.2025	15:29	03:32	--	--	--	99.27
	22.09.2025	12:45	22.09.2025	14:30	01:45	--	--	--	
400kV GKP-LKO-II	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV GKP-MZP-1	NIL	NIL	NIL	NIL	NIL	--	--	--	100
400kV GKP-MZP-2	NIL	NIL	NIL	NIL	NIL	--	--	--	100



II. Elements where restoration time has exceeded the standards specified in Regulation 5 (b).- **NIL**

Element Name	Restoration time as specified in Regulation 5 (b) (in days)	Actual restoration time (in days)
		*NIL





III. Details of compensation paid by the inter-State transmission licensee- **NIL**

Element Name	Violation of Regulation 5 (a)		Violation of Regulation 5 (b)		Compensation paid (in Rs)
	% Availability prescribed	Actual % Availability	Restoration time prescribed (in days)	Actual restoration time (in days)	
Total					NIL



[Handwritten signature]

V. Data to be compiled by the inter-State Transmission Licensees

The restoration times for different types of failures of a transmission line and failure of Inter-Connecting Transformer (ICT) and reactor in the following format:

Sl. No.	Types of failures	Restoration Time (Days)		
A.	Elements of the Transmission line for Double Circuit (D/C) towers for 400 kV class.			
1.		Terrain type		
	Insulator failure	Plain	River bed	Hilly
	(i) Insulator failure in single phase	02 days (14 hrs 17 min)-July-25	--	NA
	(ii) Insulator failure in two phases	--	--	NA
	(iii) Insulator failure in three phases	--	--	NA
2.	Tower after collapse by Emergency Restoration System (ERS) for S/C, D/C and M/C separately	--	--	NA
3.	Tower after collapse without Emergency Restoration System (ERS) for S/C, D/C and M/C separately	--	--	NA
4.	Tower damage (not collapse)			
	One arm damage	--	--	NA
	Two arms damage	--	--	NA
5.	Snapping of phase conductor			
	Conductor snapping in single phase	--	--	NA
	Conductor snapping in two phases	--	--	NA
	Conductor snapping in three phases	--	--	NA
6.	Failure of earth wire	--	--	NA
7.	Insulator failure with conductor snapping	--	--	NA
8.	Any other combination of failures	--	--	NA
B.	Elements of the sub-station for each kV class separately			
1.	Failure of Inter Connecting Transformers (ICTs)			
	Restoration of the failed ICT			
	Other major failures in ICTs	Single phase unit	Three phase unit	
	(i) Replacement of faulty bushings	NA	NA	NA
	(ii) Replacement of failed/ blasted bushings	NA	NA	NA
	(iii) Replacement of faulty tap changers	NA	NA	NA
2.	Failure of Reactors			
	Restoration of the failed reactor	NA	NA	NA



V. Data to be compiled by the inter-State Transmission Licensees

The restoration times for different types of failures of a transmission line and failure of Inter-Connecting Transformer (ICT) and reactor in the following format:

Sl. No.	Types of failures	Restoration Time (Days)		
A.	Elements of the Transmission line for Double Circuit (D/C) towers for 220 kV class.			
1.		Terrain type		
	Insulator failure	Plain	River bed	Hilly
	(i) Insulator failure in single phase	--	--	NA
	(ii) Insulator failure in two phases	--	--	NA
	(iii) Insulator failure in three phases	--	--	NA
2.	Tower after collapse by Emergency Restoration System (ERS) for S/C, D/C and M/C separately	--	--	NA
3.	Tower after collapse without Emergency Restoration System (ERS) for D/C	--	--	NA
4.	Tower damage (not collapse)			
	One arm damage	--	--	NA
	Two arms damage	--	--	NA
5.	Snapping of phase conductor			
	Conductor snapping in single phase	--	--	NA
	Conductor snapping in two phases	--	--	NA
	Conductor snapping in three phases	--	--	NA
6.	Failure of earth wire	--	--	NA
7.	Insulator failure with conductor snapping	--	--	NA
8.	Any other combination of failures	--	--	NA
B.	Elements of the sub-station for each kV class separately			
1.	Failure of Inter Connecting Transformers (ICTs)			
	Restoration of the failed ICT			
	Other major failures in ICTs	Single phase unit	Three phase unit	
	(i) Replacement of faulty bushings	NA	NA	NA
	(ii) Replacement of failed/ blasted bushings	NA	NA	NA
	(iii) Replacement of faulty tap changers	NA	NA	NA
2.	Failure of Reactors			
	Restoration of the failed reactor	NA	NA	NA





सत्यमेव जयते

भारत सरकार

Government of India

सं:No. ERPC/TAC/PL/2025-26/424 विद्युत मंत्रालय

दिनांक/ Date: 30.05.2025

To

The Executive Director (ED & CEO),

Powerlinks Transmission Eastern Regional Power Committee

10th Floor, DLF Tower-A,

District Centre- Jasola, New Delhi-110025

Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

अप्रैल -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlinks Transmission elements in Eastern Region for the month upto April- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) * for

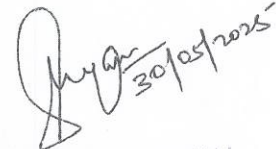
माह Month	उपलब्धता Availability
April- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.



(S. Kejriwal)

अधीक्षण अभियंता /SE (Operation)

विद्युत मंत्रालय / Ministry of Power

भारत सरकार / Govt. of India

कोलकाता / Kolkata-33

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for April-2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute)	Duration of Outage						Tnal (Min)	W(Ti-Tnal)/Ti	W(Ti-Tnal)/Tn1/ΣW	No of Trippings	Total No. of Trippings		
							Duration of Outage												
							Attributable to Transmission Licence		Attributable to Others		Attributable to System Constraints / Natural Calamity / Muteney							Outage Under the Category of Deemed available	
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.						Hrs.	Min.
1	400	NSIG-KSNE-I	93.3	12	1119.46	43200	0	0	0	0	0	0	1119.46	100.00		0	43200		
2	400	NSIG-KSNE-II	93.3	12	1119.46	43200	0	0	0	0	0	0	1119.46	100.00		0			
3	400	KSNE-NPRN-I	66.0	12	792.02	43200	0	0	0	0	0	0	792.02	100.00		0			
4	400	KSNE-NPRN-II	66.0	12	792.02	43200	0	0	0	0	0	0	792.02	100.00		0			
5	400	NPRN-MUZ-I	238.5	12	2862.37	43200	0	0	0	0	0	0	2862.37	100.00	100.000	0			
6	400	NPRN-MUZ-II	238.5	12	2862.37	43200	0	0	0	0	0	0	2862.37	100.00		0			
7	220	MUZ-KANTI-I	24.1	3	72.15	43200	0	0	0	0	0	0	72.15	100.00		0			
8	220	MUZ-KANTI-II	24.1	3	72.15	43200	0	0	0	0	0	0	72.15	100.00		0			
					9692												No mins of		

% Availability 100.000

Sd/-
SE(Operation)



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत् मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत् समिति
Eastern Regional Power Committee

सं:No. ERPC/TAC/PL/2025-26/773

दिनांक/ Date: 14.07.2025
15

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

मई -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

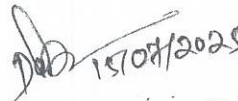
Certificate of availability of Powerlinks Transmission elements in Eastern Region for the month upto May- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%) *
Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%)
* for

माह Month	उपलब्धता Availability
May- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।
*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।
This issues with the approval of Member Secretary.


15/07/2025
for अधीक्षण अभियंता / SE (Operation)
डॉ. के. खुंटिया / Asst. Director
सहायक निदेशक / E.R.P.C.
ई.आर.पी.सी. / Ministry of Power
विद्युत मंत्रालय / Govt. of India
भारत सरकार / Kolkata-33

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाइगी, पश्चिम बंगाल,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for May-2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute) T1	Duration of Outage								W(T1-Trial) / T1	W(T1-Trial) / (T1W1)	No of Trippings	Total No. of Trippings		
							Attributable to Transmission Licence		Attributable to Others		Attributable to System Constraints / Natural Calamity / Murrancy		Outage Under the Category of Deemed available							
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.						
1	400	NSIG-KSNE-I	93.3	12	1119.46	44640	0	0	0	0	0	0	21	9	0	1119.46	100.00		Mar-25	0
2	400	NSIG-KSNE-II	93.3	12	1119.46	44640	0	0	0	0	0	0	21	10	0	1119.46	100.00			0
3	400	KSNE-NPRN-I	66.0	12	792.02	44640	0	0	0	0	0	0	0	0	0	792.02	100.00			0
4	400	KSNE-NPRN-II	66.0	12	792.02	44640	0	0	0	0	0	0	0	0	0	792.02	100.00	100.000		0
5	400	NPRN-MUZ-I	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	0	2862.37	100.00			0
6	400	NPRN-MUZ-II	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	0	2862.37	100.00			0
7	220	MUZ-KANTI-I	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	0	72.15	100.00			0
8	220	MUZ-KANTI-II	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	0	72.15	100.00			0
						9692									9692					

No mins of the month

44640



सत्यमेव जयते

भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं: No. ERPC/TAC/PL/2025-26/1014

दिनांक/ Date: 13.08.2025

To

The Executive Director (ED & CEO),

Powerlinks Transmission Ltd,

10th Floor, DLF Tower-A,

District Centre- Jasola, New Delhi-110025

जून -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month upto June- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) *
for

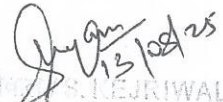
माह Month	उपलब्धता Availability
June- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.


एस. केजरीवाल (S. Kejriwal) Engineer
अधीक्षक अभियंता / SE (Operation)
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
कोलकाता / Kolkata-33

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुडी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Availability of POWERLINKS Transmission Lines for June-2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weighting Factor (NSC X CKM)	TOTAL duration Available for Consideration (in Minute)		Duration of Outage						W(T _t -T _{th})/T _t	W(T _t -T _{th})/T _{th}	100*ΣW(T _t -T _{th})/ΣW	No of Trippings	Total No. of Trippings	
						Attributable to Transmission Licensee	Attributable to Others	Attributable to System Constraints / Natural Calamity / Miliency				Outage Under the Category of Deemed available							
								Hrs.	Min.	Hrs.	Min.	Hrs.	Min.						
1	400	NSLG-KSNE-I	93.3	12	1119.46	43200	0	0	0	0	0	0	36	0	1119.46	100.00		0	
2	400	NSLG-KSNE- II	93.3	12	1119.46	43200	0	0	0	0	0	0	39	0	1119.46	100.00		0	
3	400	KSNE-NPRN-I	66.0	12	792.02	43200	0	0	0	0	0	0	0	0	792.02	100.00		0	
4	400	KSNE-NPRN-II	66.0	12	792.02	43200	0	0	0	0	0	0	0	0	792.02	100.00	100.000		0
5	400	NPRN-MUZ-I	238.5	12	2862.37	43200	0	0	0	0	0	0	0	0	2862.37	100.00		0	
6	400	NPRN-MUZ-II	238.5	12	2862.37	43200	0	0	0	0	0	0	0	0	2862.37	100.00		0	
7	220	MUZ-KANTI-I	24.1	3	72.15	43200	0	0	0	0	0	0	4	8	72.15	100.00		0	
8	220	MUZ-KANTI-II	24.1	3	72.15	43200	0	0	0	0	0	0	2	49	72.15	100.00		0	
						9692									9692				

No mins of the month

43200

% Availability 100.000

Sd/-
SE(Operation)



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं. No. ERPC/TAC/PL/2025-26/ 1167

दिनांक/ Date: 04.09.2025

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

जुलाई -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month upto July- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%) *
Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) *
for

माह Month	उपलब्धता Availability
July- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

[Signature]
04/09/25

एस. के. जरीवाल / S. (S. Kejriwal)
अधीक्षक अभियंता, /SE (Operation)
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee
विद्युत मंत्रालय / Ministry of Power
कोलकाता नगर, जलपाईगुड़ी, पश्चिम बंगाल

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for July-2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Hr. Min.)	Duration of Outage						Trials (Min)	Wt(Tri-Trial) /Tri	Wt(Tri-Trial) / (Tri*Wt)	100*ΣWt(Tri-Trial)/ΣWt	No of Trippings	Total No of Trippings		
							Attributable to Transmission Licence		Attributable to Others		Attributable to System Constraints / Natural Calamity / Mutuality								Outage Under the Category of Deemed available	
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.							Hrs.	Min.
1	400	NSLG-KSNE-I	93.3	12	1119.46	44640	0	0	0	0	0	0	0	0	1119.46	100.00		0		
2	400	NSLG-KSNE-II	93.3	12	1119.46	44640	0	0	0	0	0	0	0	0	1119.46	100.00		0		
3	400	KSNE-NPRN-I	66.0	12	792.02	44640	0	0	0	0	0	0	0	0	792.02	100.00		0		
4	400	KSNE-NPRN-II	66.0	12	792.02	44640	0	0	0	0	0	0	0	0	792.02	100.00		0		
5	400	NPRN-MUZ-I	238.5	12	2862.37	44640	0	0	0	0	0	0	3	35	2862.37	100.00	100.000	0		
6	400	NPRN-MUZ-II	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	2862.37	100.00		0		
7	220	MUZ-KANTI-I	24.1	3	72.15	44640	0	0	0	0	0	0	34	11	72.15	100.00		0		
8	220	MUZ-KANTI-II	24.1	3	72.15	44640	0	0	0	0	0	0	32	17	72.15	100.00		0		
					9692										9692					

No mins of the month

44640

% Availability 100.000

Sd/-
SE(Operation)



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं:No. ERPC/TAC/PL/2025-26/ 1181

दिनांक/ Date: 26.09.2025

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd.,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

अगस्त -2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र

Certificate of availability of Powerlink Transmission elements in Eastern Region for the month upto August- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) *
for

माह Month	उपलब्धता Availability
August- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

एस. के. जेरीवाल
अधीक्षक अभियंता (S. Kejriwal)
अधीक्षक अभियंता (S. Kejriwal)

अधीक्षक अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for Aug-2025

Sl. No.	Voltage Level (KV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute)	Duration of Outage								W(T-Trai)/TI	W(T-Trai)/ (TT*W)	100*ΣW(T-Trai)/ΣW	No of Trippings	Total No. of Trippings
							Attributable to Transmission Licence		Attributable to Others		Attributable to System Constraints / Natural Cause / Mismatch		Outage Under the Category of Deemed available						
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.					
1	400	NSIG-KSNE-I	93.3	12	1119.46	44640	0	0	0	0	0	0	0	0	0	1119.46	100.00		0
2	400	NSIG-KSNE-II	93.3	12	1119.46	44640	0	0	0	0	0	0	0	0	0	1119.46	100.00		0
3	400	KSNE-NPRN-I	66.0	12	792.02	44640	0	0	0	0	0	0	0	0	0	792.02	100.00		0
4	400	KSNE-NPRN-II	66.0	12	792.02	44640	0	0	0	0	0	0	0	0	0	792.02	100.00		0
5	400	NPRN-MUZ-I	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	0	2862.37	100.00	100.000	0
6	400	NPRN-MUZ-II	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	0	2862.37	100.00		0
7	220	MUZ-KANTI-I	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	0	72.15	100.00		0
8	220	MUZ-KANTI-II	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	0	72.15	100.00		0
						9692									9692				
																		Avg-25	

No mins of the month

44640

% Availability 100.000

Sd/-
SE(Operation)



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 4.09.2025

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।

Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की आगामी माह की उपलब्धता निम्नानुसार प्रमाणित की जाती है।

As per the records, availability of the below-mentioned Transmission System for the following month is Certified as Below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's		
AC System	April 2025	100.0000
AC System	May 2025	100.0000
AC System	June 2025	99.9588
Northern – Eastern Region		
AC System	April 2025	100.0000
AC System	May 2025	100.0000
AC System	June 2025	100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024. Representation on the above Transmission System Availability, if any, may be submitted with relevant supporting documents within 30 days of issuance of this certificate.

(ऋषिका शरण)

(Rishika Sharan)

सदस्य सचिव

Member Secretary

To,

ईडी एवं सीईओ

पॉवरलिनक ट्रांसमिशन लिमिटेड

10वीं मंजिल, डीएलएफ टॉवर ए

जिला केंद्र, जसोला

नई दिल्ली-110025



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत् मंत्रालय

190

सं:No. ERPC/TAC/PL/2024-25/ Ministry of Power

दिनांक/ Date: 29.04.2025

01.05.

पूर्वी क्षेत्रीय विद्युत् समिति

To
The Executive Director (ED & CEO),
Powerlinks Transmission Ltd.,
10th Floor, DLF Tower-A,
District Centre- Jasola, New Delhi-110025

मार्च-2025 माह तक का पूर्वी क्षेत्र में पावरलिंक्स ट्रांसमिशन प्रणाली की उपलब्धता के लिए प्रमाणपत्र
Certificate of availability of Powerlinks Transmission elements in Eastern Region for the month upto March- 2025

पूर्वी क्षेत्र में पावरलिंक्स की अंतर क्षेत्रीय ट्रांसमिशन तत्वों की उपलब्धता (%)*

Availability for Intra Regional Lines of Powerlinks Transmission elements in Eastern Region (%) *
for

माह Month	उपलब्धता Availability
March- 2025	100.000%

*गणना सीईआरसी टैरिफ विनियम 2024-29 के अनुसार किया गया है।

*Calculations as per CERC tariff regulations 2024-29.

यह सदस्य सचिव के अनुमोदन से जारी किया जा रहा है।

This issues with the approval of Member Secretary.

(S. Kejriwal)

अधीक्षण अभियंता /SE (Operation)

प्रतिलिपि: जनरल मैनेजर (O&P), पावरलिंक्स ट्रांसमिशन लिमिटेड, विद्युत नगर, जलपाईगुड़ी, पश्चिम बंगाल ,
पिन-734015 (फैक्स: 0353 2568856)

Copy to: Regional Head-(O&M), Eastern Region Operations Powerlinks Transmission Ltd., C/O
Powergrid Corporation of India Ltd, 400/220 KV Substation, New Siliguri (Binaguri),
Village+PO- Balram, (Via- Kamarvita), Siliguri, 735135, West Bengal, India

Availability of POWERLINKS Transmission Lines for March - 2025

Sl. No.	Voltage Level (kV)	Name of Line	Line Length (CKM)	NSC	Weightage Factor (NSC X CKM)	Total duration Available for Consideration (in Minute)	Duration of Outage								Tnal (Min)	W(TI-Tnal) /Ti	100*ΣW(TI-Tnal)/Tij /ΣWi	No of Trippings	Total No.of Trippings	No mins of the month		
							Attributable to Transmission Licencee		Attributable to Others		Attributable to System Constraints / Natural Calamity / Militancy		Outage Under the Category of Deemed available									
							Hrs.	Min.	Hrs.	Min.	Hrs.	Min.	Hrs.	Min.							Hrs.	Min.
1	400	NSLG-KSNE-I	93.3	12	1119.46	44640	0	0	0	0	0	0	0	1119.46	100.00			0	44640			
2	400	NSLG-KSNE- II	93.3	12	1119.46	44640	0	0	0	0	0	0	0	1119.46	100.00			0				
3	400	KSNE-NPRN-I	66.0	12	792.02	44640	0	0	0	0	0	0	408	48	792.02	100.00			0			
4	400	KSNE-NPRN-II	66.0	12	792.02	44640	0	0	0	0	0	0	408	48	792.02	100.00			0			
5	400	NPRN-MUZ-I	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	2862.37	100.00			0			
14	400	NPRN-MUZ-II	238.5	12	2862.37	44640	0	0	0	0	0	0	0	0	2862.37	100.00			0			
7	220	MUZ-KANTI-I	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	72.15	100.00			0			
8	220	MUZ-KANTI-II	24.1	3	72.15	44640	0	0	0	0	0	0	0	0	72.15	100.00			0			
					9692										9692							

No mins of the month
44640

% Availability 100.000

Sd/-
SE(Operation)



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 16/05/2025

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।
Subject: Certificate for Transmission System Availability

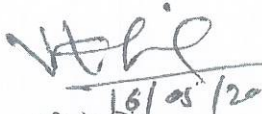
जनवरी-2025 के जारी प्रमाण पत्र दिनांक 02/05/2025 में ए.सी. प्रणाली के लिए उपलब्धता डेटा अनजाने में छूट गया था, इसे नीचे दिए अनुसार ठीक किया जाता है:

The availability data for AC system was inadvertently omitted in issued certificate of Jan-2025 dated 02/05/2025, the same is corrected as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's	January-2025	
AC System		100.0000
Northern – Eastern Region		
AC System		100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.


16/05/2025
(वी. के. सिंह)
(V. K. Singh)
सदस्य सचिव
Member Secretary

To,
ईडी एवं सीईओ
पावरलिंक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 08.05.2025

विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।
Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की फ़रवरी -2025 माह की उपलब्धता को निम्नवत प्रमाणित किया जाता है:
 As per the records, availability for February-2025 month of following transmission system is hereby certified as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's	February 2025	
AC System		100.0000
Northern – Eastern Region		
AC System		99.8648

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.

(वी. के. सिंह)

(V. K. Singh)

सदस्य सचिव

Member Secretary

To,
 ईडी एवं सीईओ
 पावरलिनक ट्रांसमिशन लिमिटेड
 10वीं मंजिल, डीएलएफ टॉवर ए
 जिला केंद्र, जसोला
 नई दिल्ली-110025



Government of India
विद्युत मंत्रालय

Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 16.05.2025

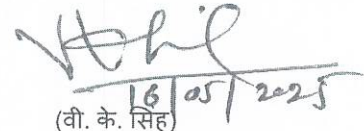
विषय: ट्रांसमिशन सिस्टम उपलब्धता के लिए प्रमाणपत्र।
Subject: Certificate for Transmission System Availability

रिकार्ड के अनुसार, पारेषण प्रणाली की मार्च-2025 माह की उपलब्धता को निम्नवत प्रमाणित किया जाता है:
As per the records, availability for March-2025 month of following transmission system is hereby certified as below:

ट्रांसमिशन लाइसेंसधारी का नाम Name of Transmission Licensee	महीना Month	उपलब्धता (%) Availability (%)
POWERLINK's	March 2025	
AC System		100.0000
Northern – Eastern Region		
AC System		100.0000

उपरोक्त उपलब्धता की गणना केंद्रीय विद्युत नियामक आयोग (टैरिफ के नियम और शर्तें) विनियम, 2024 के परिशिष्ट- IV से V में निर्धारित प्रक्रिया के अनुसार की गई है।

The Above availability has been calculated as per the procedure laid down in Appendix-IV to V of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.


(वी. के. सिंह)
(V. K. Singh)
सदस्य सचिव
Member Secretary

To,
ईडी एवं सीईओ
पावरलिनक ट्रांसमिशन लिमिटेड
10वीं मंजिल, डीएलएफ टॉवर ए
जिला केंद्र, जसोला
नई दिल्ली-110025